

Barcelona Supercomputing Center Centro Nacional de Supercomputación

Climate services prototypes for the renewable energy sector

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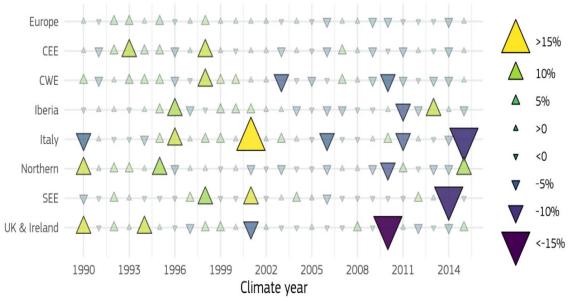
Mediterranean Climate Outlook Forum

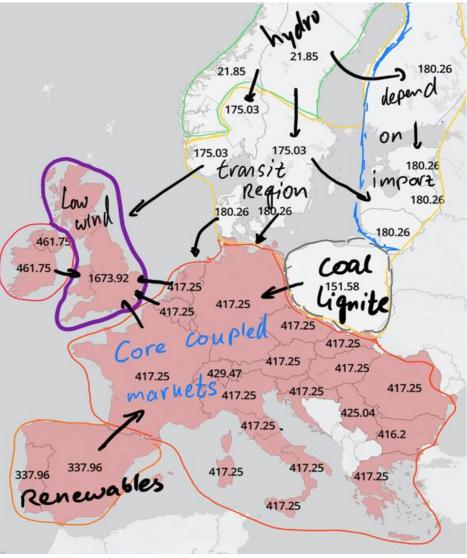
Outline

- Introduction to climate services and energy
- > Challenges and opportunities
- Climate research, tailored for the wind energy sector
- Introduction to the DST of S2S4E
- Lessons learned from the implementation
- Case study. Filomena event.
- > Next steps

Renewable energy and climate

- EU Green Deal: EU is required to fulfil at least 40% of its total energy generation with renewables by 2030.
- Both energy supply and demand are strongly influenced by atmospheric conditions and their evolution over time in terms of climate variability and climate change.





(Left) Annual variability (percentage of deviation from the average) on onshore wind resources in the 26 climate years for the considered regions (source: JRC 2020). (Right) Day ahead prices for 16/12/2021. Large differences across the continent, with a core region around €420. UK prices are the highest in Europe due to low wind energy3 production, while Iberian system prices are the lowest due to high wind resources (source: EnAppSys).



Context and motivation

- The energy sector routinely uses weather forecast up to several days.
- But beyond this time horizon, past climatological records are used to estimate risks.





Met mast on Gwynt y Môr offshore wind farm (source: solar wheel)

Climate services. Applications

Weather forecast	(Climate predictions		Climate projections or	
	Sub-seasonal	Seasonal	Decadal	multidecadal	
1-15 days	10 d-1 month	1-6 months	1-30 years	20-100 years	
Applications for wind/solar/	hydro generation			Time	
Post-construction decisions Energy producers: commit energy sales for next day Grid operators: Market prices and grid balance Energy traders: Anticipate energy prices Plant operators: planning for cleaning and maintenance <u>Applications for demand</u>	Post-construction decisions Energy producers: Resource management strategies Energy traders: Resource effects on markets		Pre-construction decisions Power plant developers: Site selection. Future risks assessment. Investors: Evaluate return on investments Policy-makers: Asses changes to energy mix River-basin managers: understand changes to better manage the river flow		
Daily operation decisions Grid operators: Anticipate hot/cold days. Schedule power plants to reinforce supply. Energy traders: Anticipate energy prices.	Gridop Anticipate hotte Schedule power p sup Energy	n planning perators: er/colder seasons plants to reinforce oply. rtraders: energy prices.	Anticipate addi c Plan addition of	Long-term planning Grid operators: ition of more capacity. Adaptation of transmission lines Policy-makers: more capacity. anges to energy mix	

Challenges and opportunities

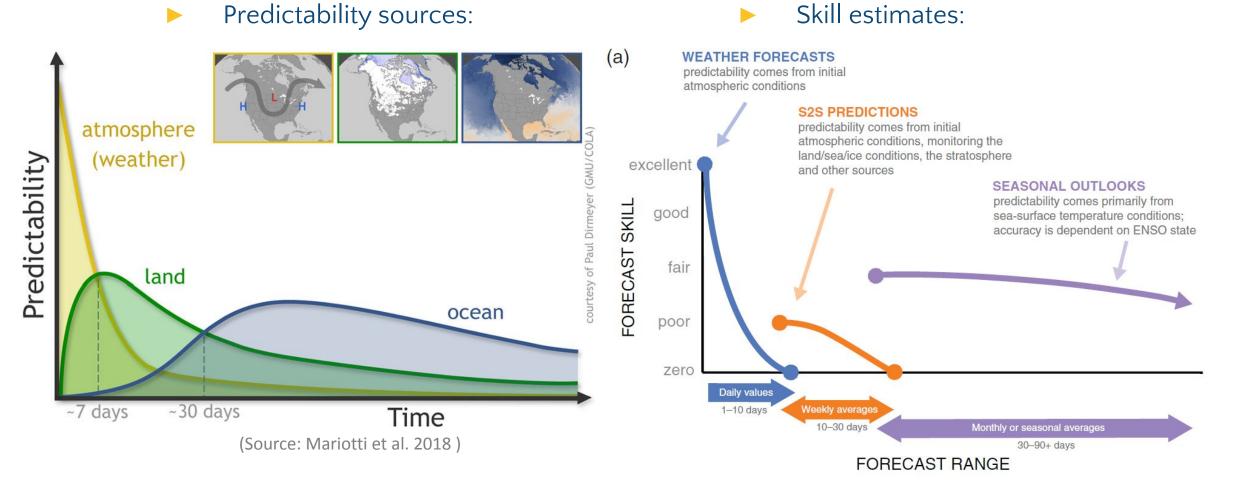


Climate services





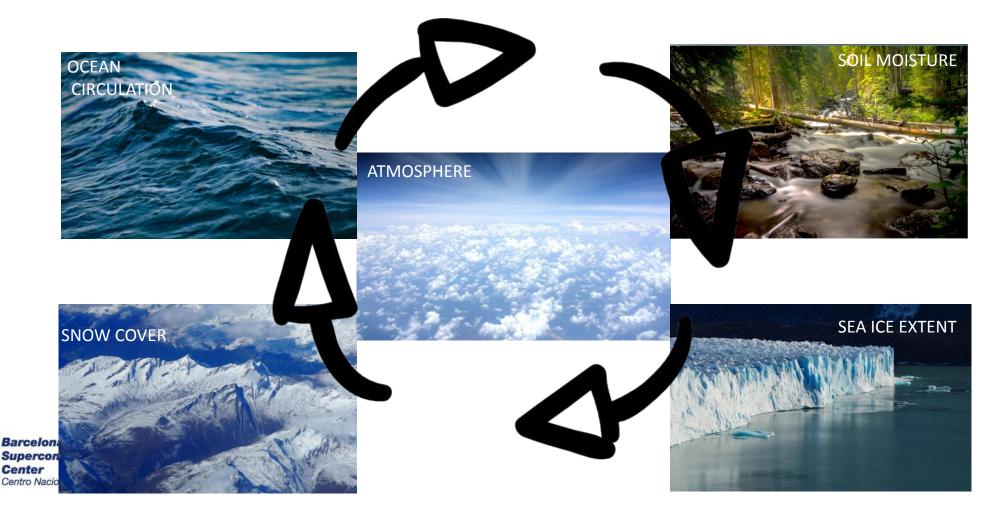
S2S forecasts ranges and skill



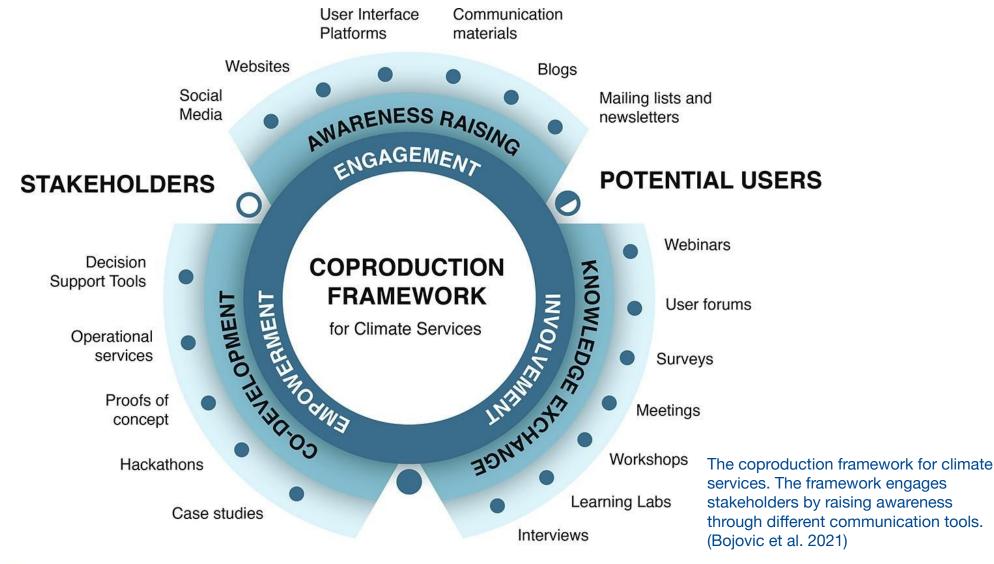
(Source: White et al., 2017)

Predictability. Skill

How can we predict climate for the coming season if we cannot predict the weather next week? Slow components (sea surface temperature, soil moisture, etc.) force the atmosphere.



Co-production



CHAMPION USERS

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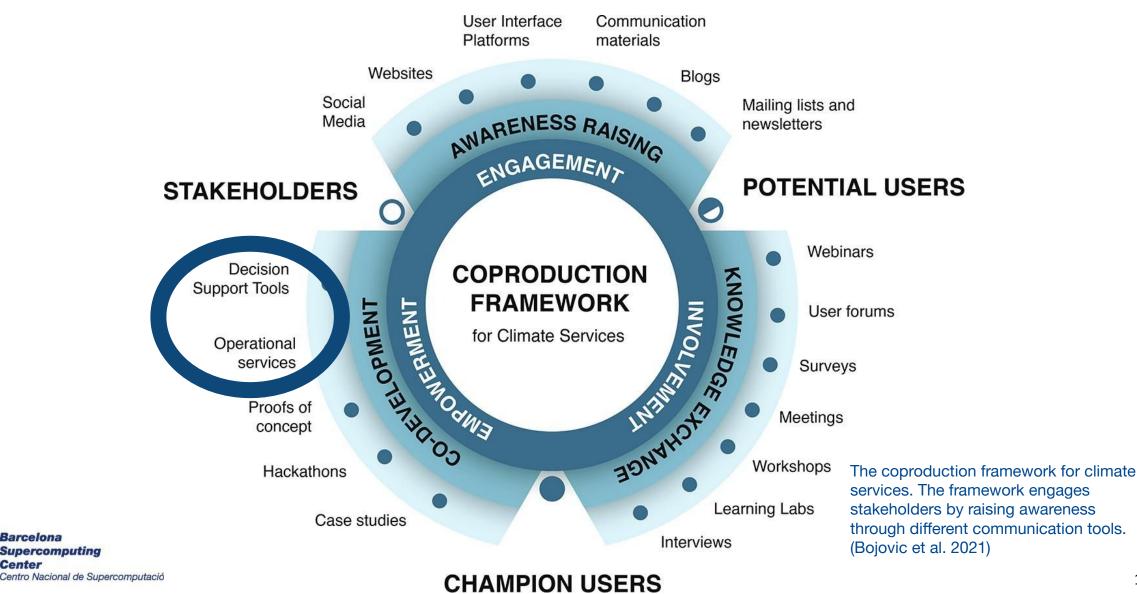
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Co-production

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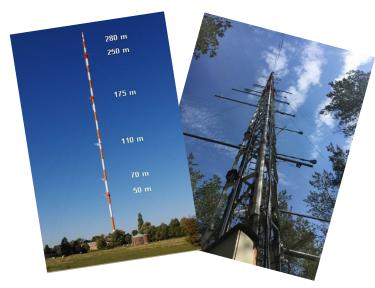


Climate research tailored for the renewable energy sector

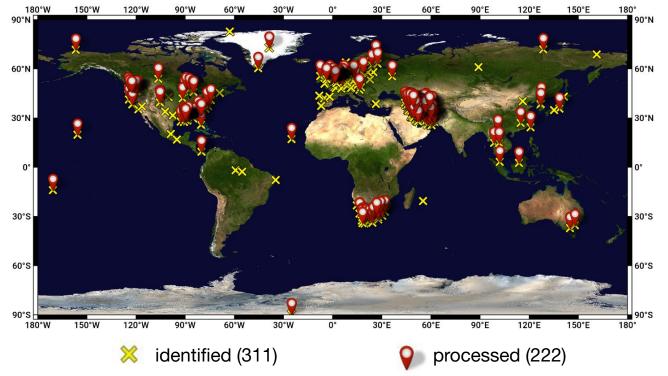


Creation of a dataset

- Wind data from tall towers are a valuable source of information for many climatic analyses: e.g. climate data verification, wind resource assessment.
- > These data has been traditionally **difficult** to **find** and **access**, i.e., stored in sparse datasets.

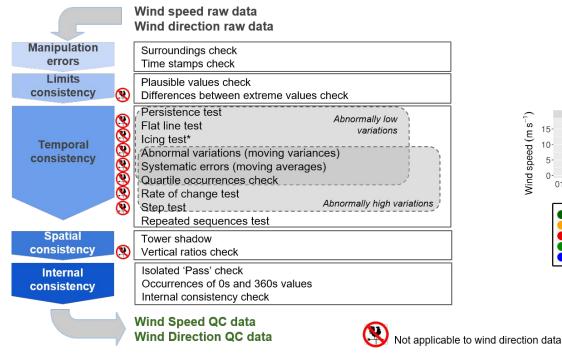


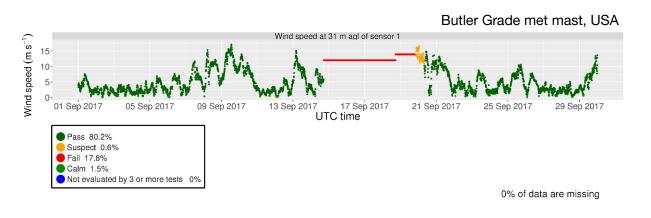




Providing Quality Controlled tall tower data

- The QC ensures the high quality of the dataset, and ensures the robustness of every result employing these data.
- The Tall Tower Dataset underwent a QC software of 18 tests.





(*) Needs temperature data

The Tall Tower Dataset





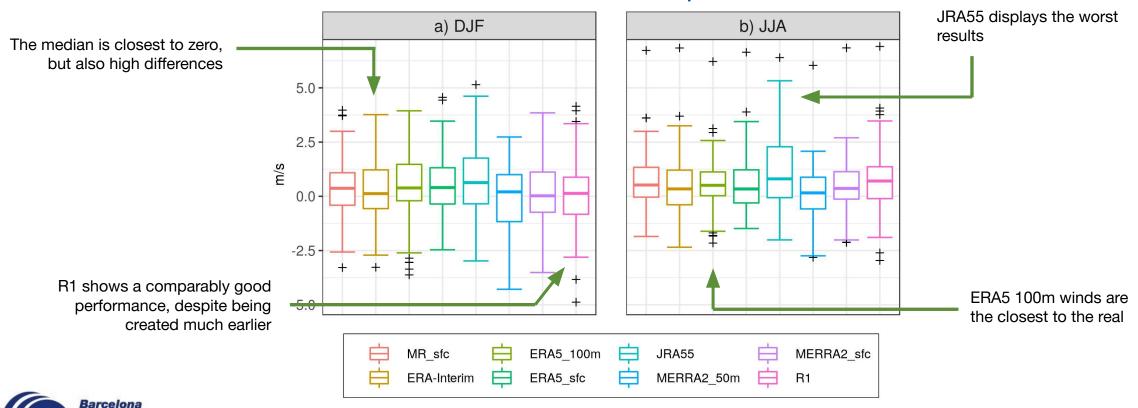
Use of tall tower data to verify reanalyses

Five global reanalyses: ERA-Interim, ERA5, MERRA2, JRA55 and NCEP/NCAR R1

Supercomputing

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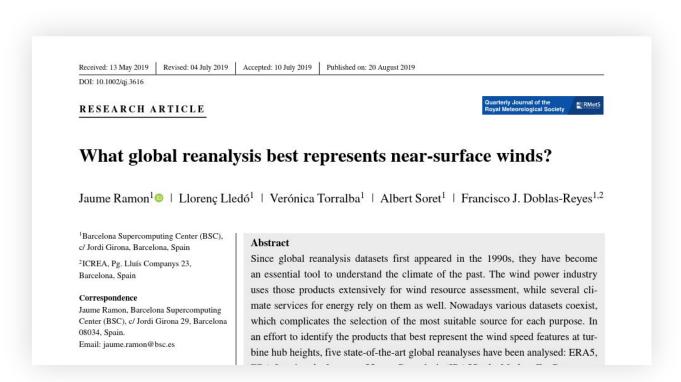
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tall tower - reanalysis

Use of tall tower data to verify reanalyses

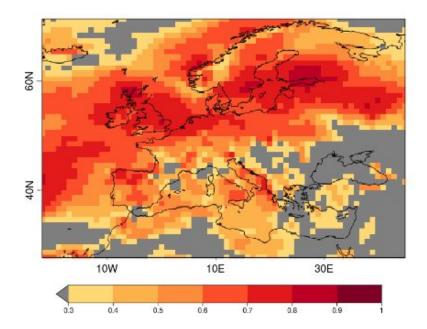
- We emphasise the perils of choosing arbitrarily a reanalysis dataset as a reference in climate analyses. Our work provides guidance on which is the best product to infer near-surface wind speeds.
- Having the best product, i.e. ERA5, will minimise the uncertainty in the reference data and thus of every derived analysis.



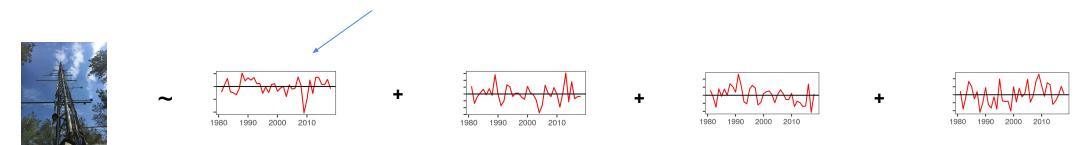
Ramon, J., Lledó, Ll., Torralba, V., Soret, A., and Doblas-Reyes, F.J. (2019). What global reanalysis best represents near surface winds? *Quarterly Journal of the Royal Meteorological Society*, 145(274):3236-3251, doi:10.1002/gi.3616

Use of tall tower data to generate predictions

- The variability of surface wind speeds in Europe can be very much explained by the Euro-Atlantic Teleconnections (e.g. NAO, SCA ...).
- Empirical predictions can be generated fitting a linear model with tall tower observations and the indices of the EATC.

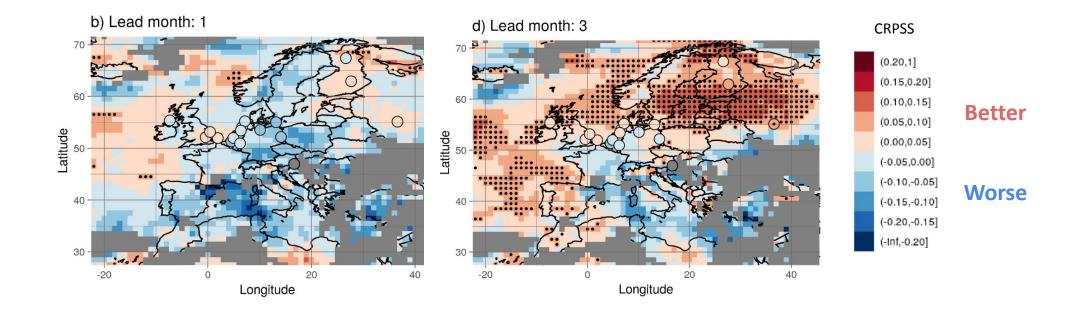


 $w'(x, y, t) = a_0(x, y) + a_1(x, y) * NAO(t) + a_2(x, y) * EA(t) + a_3(x, y) * EAWR(t) + a_4(x, y) * SCA(t) + a_4(x, y) + a_4(x, y) * SCA(t) + a_4(x, y) + a_$



Use of tall tower data to generate predictions

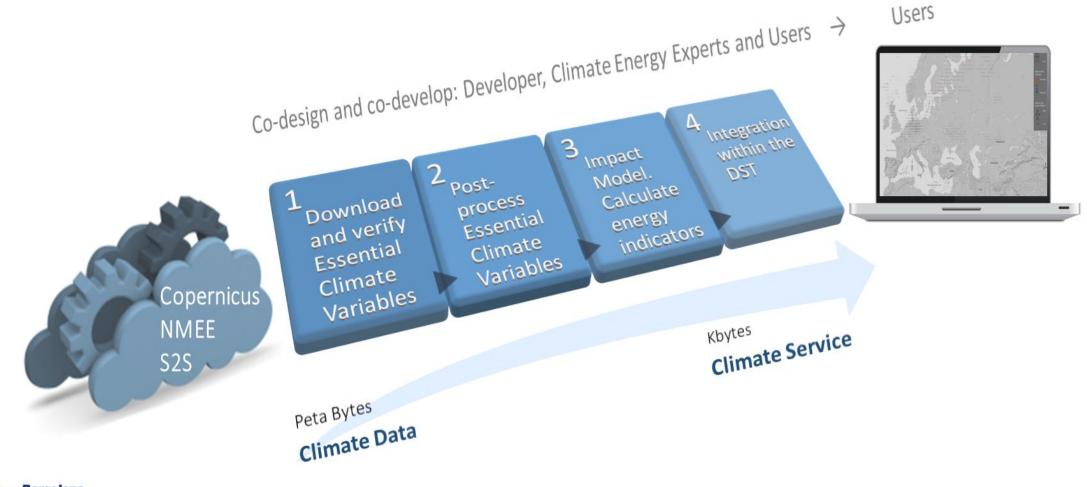
- We compare the our approach for empirical predictions with the purely dynamical predictions of surface wind speeds.
- The empirical predictions improve (reds) the dynamical for the longest lead times and over northern Europe. Empirical predictions also outperform the dynamical at the tall tower locations (filled points).



DST of S2S4E



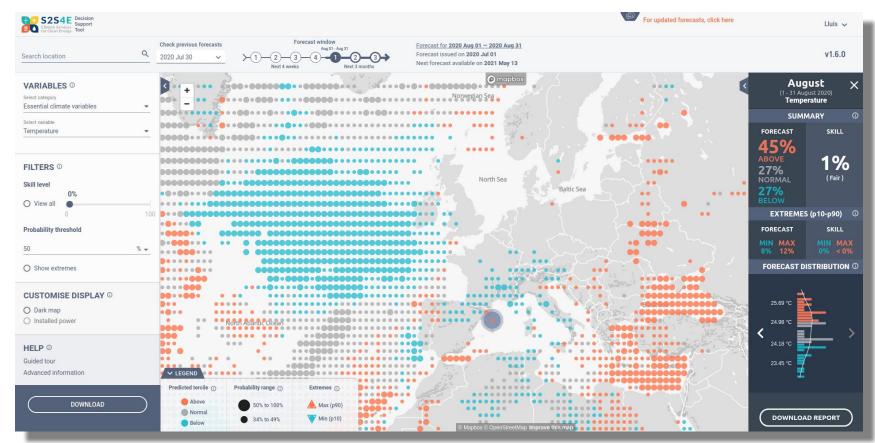
From climate data to climate services





Decision Support Tool (DST)

Integration for the first time of sub-seasonal to seasonal (S2S) climate predictions with RE production and electricity demand.





https://s2s4e.eu/dst



Variables in the DST

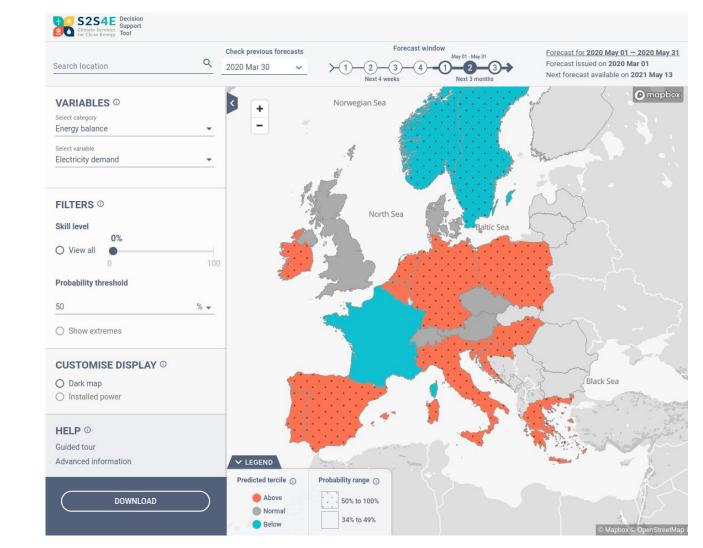
Essential climate variables:

• Wind speed

- Temperature (mean, max & min)
- Solar radiation
- Precipitation
- Mean sea level pressure

Energy Indicators:

- Wind capacity factor
- Solar capacity factor
- Electricity demand at country level
- Hydro power (inflow/ annual snow max anomaly)







Prediction systems used in the DST

- > PREDICTION SYSTEMS:
 - Seasonal:
 - SEAS5
 - Multi-model: ECMWF, MF, DWD, CMCC
 & GLOSEA
 - Subseasonal:
 - NCEP CFSv2
 - ECMWF-Ext-ENS
- REANALYSIS (Skill assessment + bias adjustment)
 - ERA5





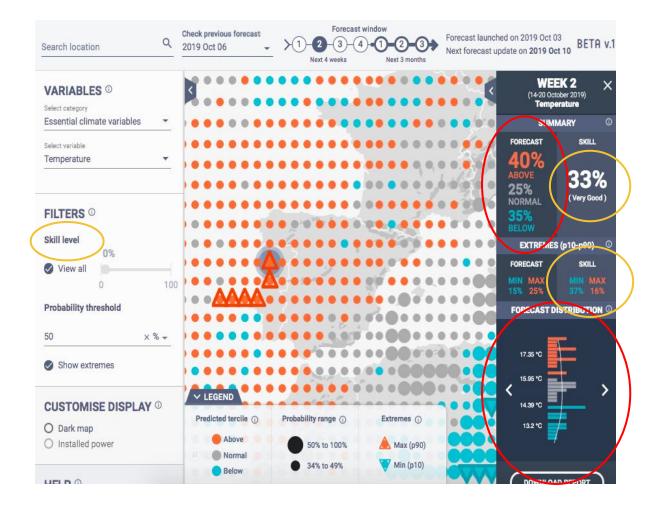






Products and verification metrics

- Tercile probabilities: Probability (number of members) of being in the lower, middle or upper tercile of the system's climatology.
 - Fair Ranked probability skill score (fair RPSS)
- Probability of extremes: Probability of exceeding the system's climatological 10th/90th percentile. The triangles are shown when the probability is larger than 25%
 - Fair Brier Skill Score (fair BSS)







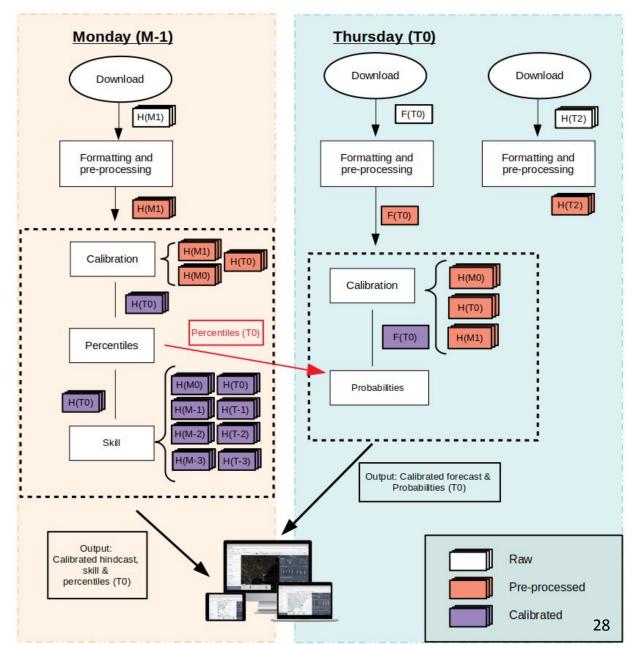
Lessons learned from the implementation





1. "Timing" your workflow

- Data availability can limit your methodology. In some cases, changes will be needed to ensure that you can issue the forecast on time with the available data.
- Implementing the workflow for retrieving and post-processing the data on time implies extra developments and discussions with domain scientists.





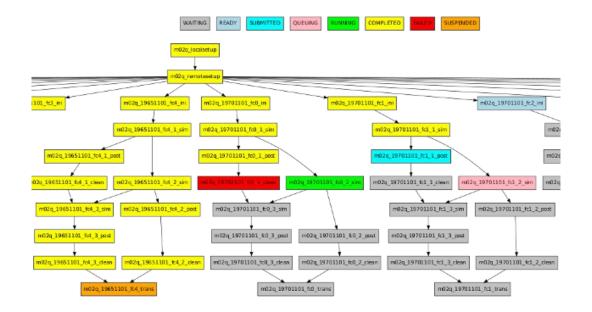
H: Hindcast F: Forecast

Manrique-Suñén et al., (in-prep)

2. Automatization using workflow managers

- Operational services need to handle incidences like delays in the publication of the forecast or corruption of the data originated in the source or during the transfer.
- Workflow managers are a great asset, as they can handle fails and retrials, in addition to dependencies between jobs and different machines.
 - In S2S4E, Autosubmit, a python-based workflow manager was used for the service implementation.

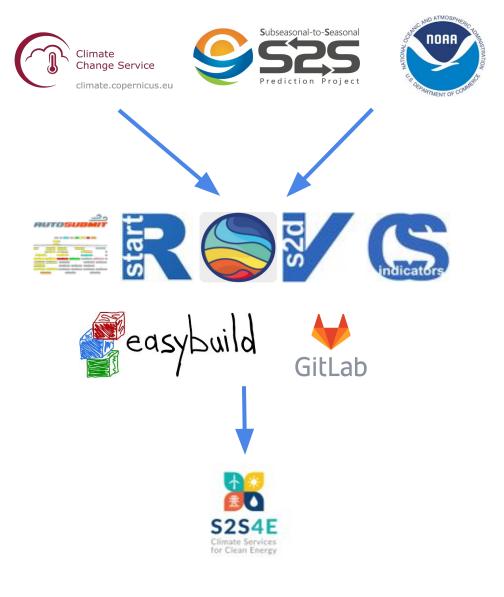
AUTOSU: MT





3. Managing your software

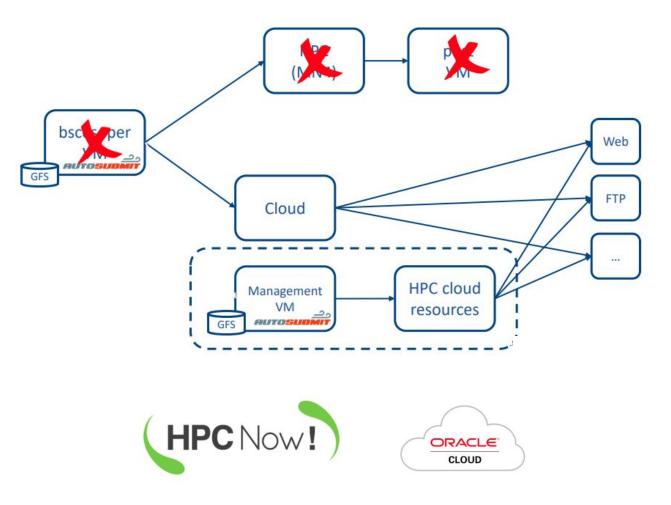
- Clean documentation/code, version control, and quality checks over new versions ensures the proper functioning of the service.
- Version control: Tools like Easybuild and Git will allow managing different software versions in production and reverse to past versions in case of failure.
- Collaborating with domain scientist through package development ensures fluent knowledge transfer between the two.
 - In S2S4E, several R packages, like **StartR** or **CSTools**, were co-developed.





4. Building resilience around your service: Oracle's cloud usecase

- We conducted a test in collobaration with **Oracle and HPC now!**.
- Working with a workflow manager like
 Autosubmit and easybuild to manage the software stack, allowed us to port our data pipeline to the cloud easily.
- Cloud resources demonstrated to be a feasible solution replacing usual HPC premises as a **backup solution**.

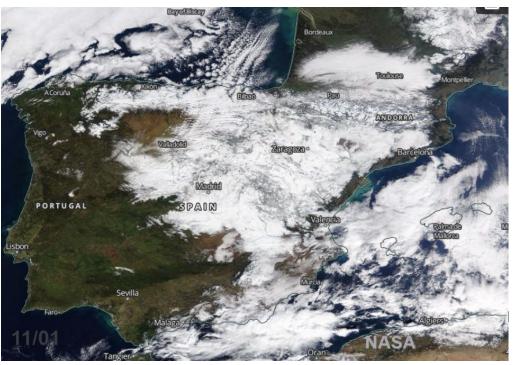




Case study. Filomena event. Unusual cold spell and snow storm in the Iberian Peninsula









Clearing skies after Storm Filomena with dendritic patterns of lying snow over mainland Spain visible, some cloud cover too.





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Clearing skies after Storm Filomena with dendritic patterns of lying snow over mainland Spain visible, some cloud cover too.

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ENERGY

MISC | 12/01/2021

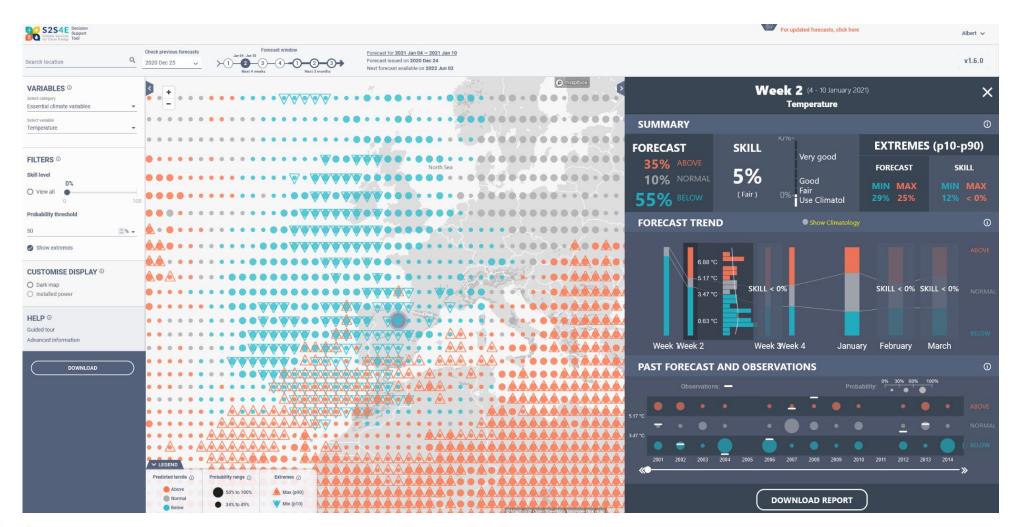
Electricity price hike amidst cold spell reopens debate

Storm brings down production of cheaper, renewable energy while demand increases

Leandre Ibar Penaba



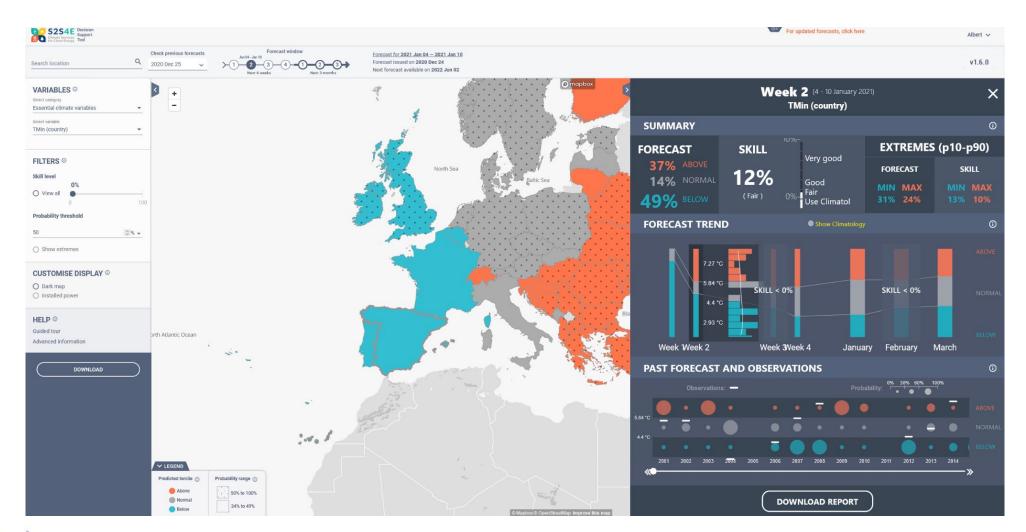
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Clearing skies after Storm Filomena with dendritic patterns of lying snow over mainland Spain visible, some cloud cover too.

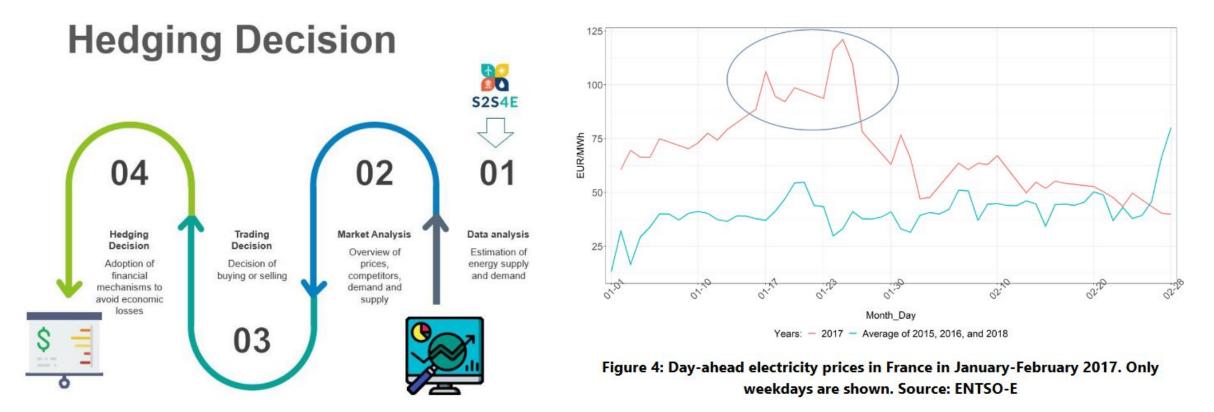




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Clearing skies after Storm Filomena with dendritic patterns of lying snow over mainland Spain visible, some cloud cover too.

Economic assessment



DST Influence on Hedging and Trading Decisions



Next steps



Multi model

S2S4E Decision Support Climate Services for Clean Energy Tool	For updated forecasts, click here		Albert
Search location Q	Check previous forecasts Forecast window Forecast for 2020 Sep 01 - 2020 Sep 01 2020 Aug 25 -1 -2 -3 -4 -2020 Sep 01 -2020 Sep 01 -2020 Sep 01 Forecast for 2020 Sep 01 Forecast sized on 2020 Sep 01 -2020 Sep 01 -2020 Sep 01 -2020 Sep 01 Forecast sized on 2020 Sep 01 -2020 Se		v1.6.
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FILTERS ©	North Sea	FORECAST	SKILL
View all		57% ABOVE	3%
Probability threshold		33% NORMAL	(Fair)
) Show extremes		9% BELOW	
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	V LEGEND Predictet tercile Probability range Extremes Extremes	18.8 °C	
	Kove Sos to 100x Mar(p90) Betw Sos to 495 Wmin (p10)		



Decadal predictions

sfcWind forecast for USA-Indiana (39°N,-85°E) - Start dates: 1960-2021 - Forecast period: years 1-5 - Reference period: 1981-2010 Above (ROCSS = 0.55) Normal (ROCSS = 0.16) Below (ROCSS = 0.51) . . . • . $\begin{array}{c} -2025 \\$ 961-18 962-19 962-19 9662-19 9662-19 9662-19 9662-19 9662-19 9662-19 19965-19 1997 1997 19986-1 19986-0.0 0.2 0.4 0.6 0.8 1.0 Probability of the tercile

EC-Earth3-i4 forecast of the surface wind speed for the forecast years 1-5 over Indiana, USA.





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Thank you

https://s2s4e.eu/dst

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